



Using Coal Effectively

Tom Metcalfe,
Executive Vice President



A family of companies



Electric Generation and Distribution



Natural Gas Distribution

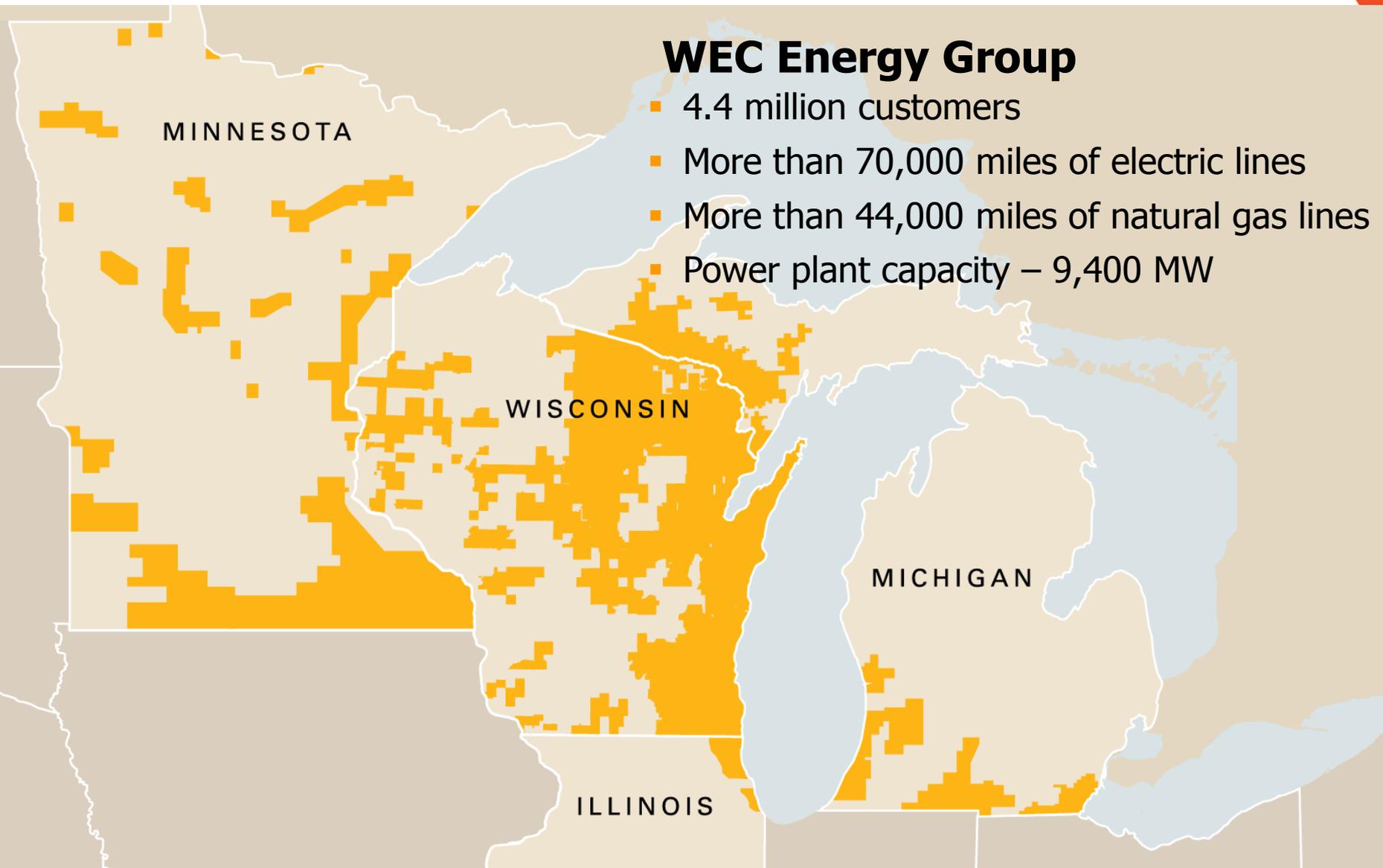


Electric Transmission

60% ownership



Serving the region's energy needs



Agenda

- Fuel flexibility
- Air Quality Control Systems (AQCS)
 - Pleasant Prairie Power Plant
 - Oak Creek Power Plant
- ReACT technology
- The Future

Elm Road Generating Station – Fuel Flexibility

- 2 x 634 MW
- Designed to burn 100% bit coal
- Modified during construction
- Additional in-service modifications
- Now able to burn PRB blends from 0% to 100%
- ‘Go-slow’ approach
 - Increase blend, identify limitation, fix limitation, repeat
 - 20% 40% 60% 80% 100%



Elm Road Generating Station – Fuel Flexibility

- Project rationale
 - Cost competitive
 - Security of supply
 - Lower emissions
 - Mill pulverizers redundancy/ability to run at full capacity
 - Flexibility to move from 100 percent bituminous to 100 percent PRB
- Net result
 - Significant fuel savings: \$25-50 million per year

Pleasant Prairie Power Plant – Air Quality Control System

- 2 x 594MW
- SCR and scrubber
- First wet scrubber on a PRB unit in U.S.
- Emissions
 - SO₂ down 95 percent
 - NO_x down 85 percent
 - Hg down 85+ percent
- 100 percent saleable by-products
 - Gypsum, fly ash and bottom ash



Oak Creek Power Plant – Air Quality Control System

- 2 x 230MW & 2 x 300MW
- Largest “tale end” SCR in the U.S.
- Largest gas to gas heat exchanger of its type in the world
- Geographic challenge
- Replicated Pleasant Prairie’s FGD
- Emissions
 - SO₂ down 95+ percent
 - NO_x down 75+ percent
 - Hg down 70+ percent



Weston 3 – Regenerative Activated Coke Technology (ReACT)

- 1 x 322 MW
- Multi-pollutant technology
- First U.S. application/first coal plant with this technology
- Early emissions testing proving very encouraging

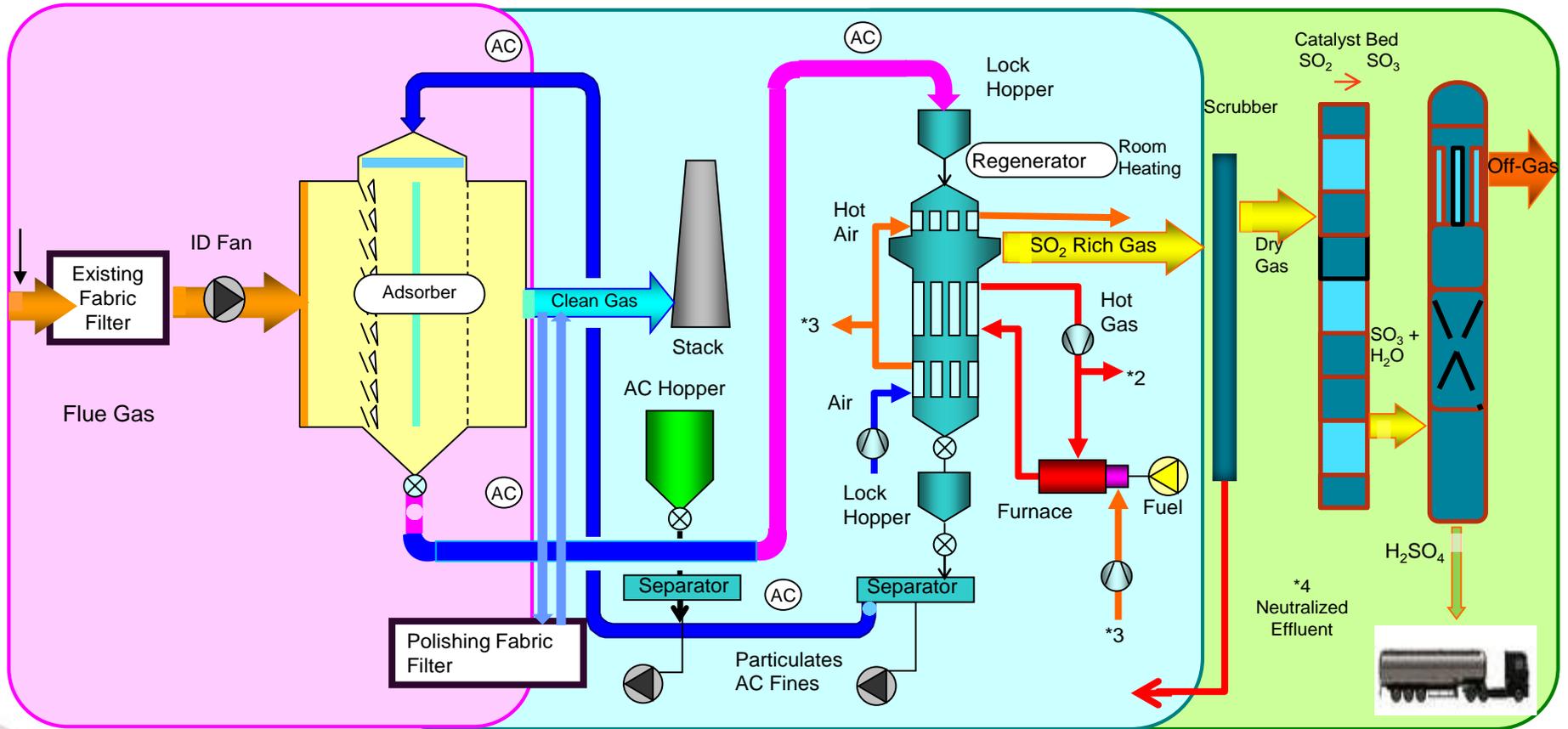


ReACT Process

<Adsorption Stage>

<Regeneration Stage>

<By-Product Recovery Stage>



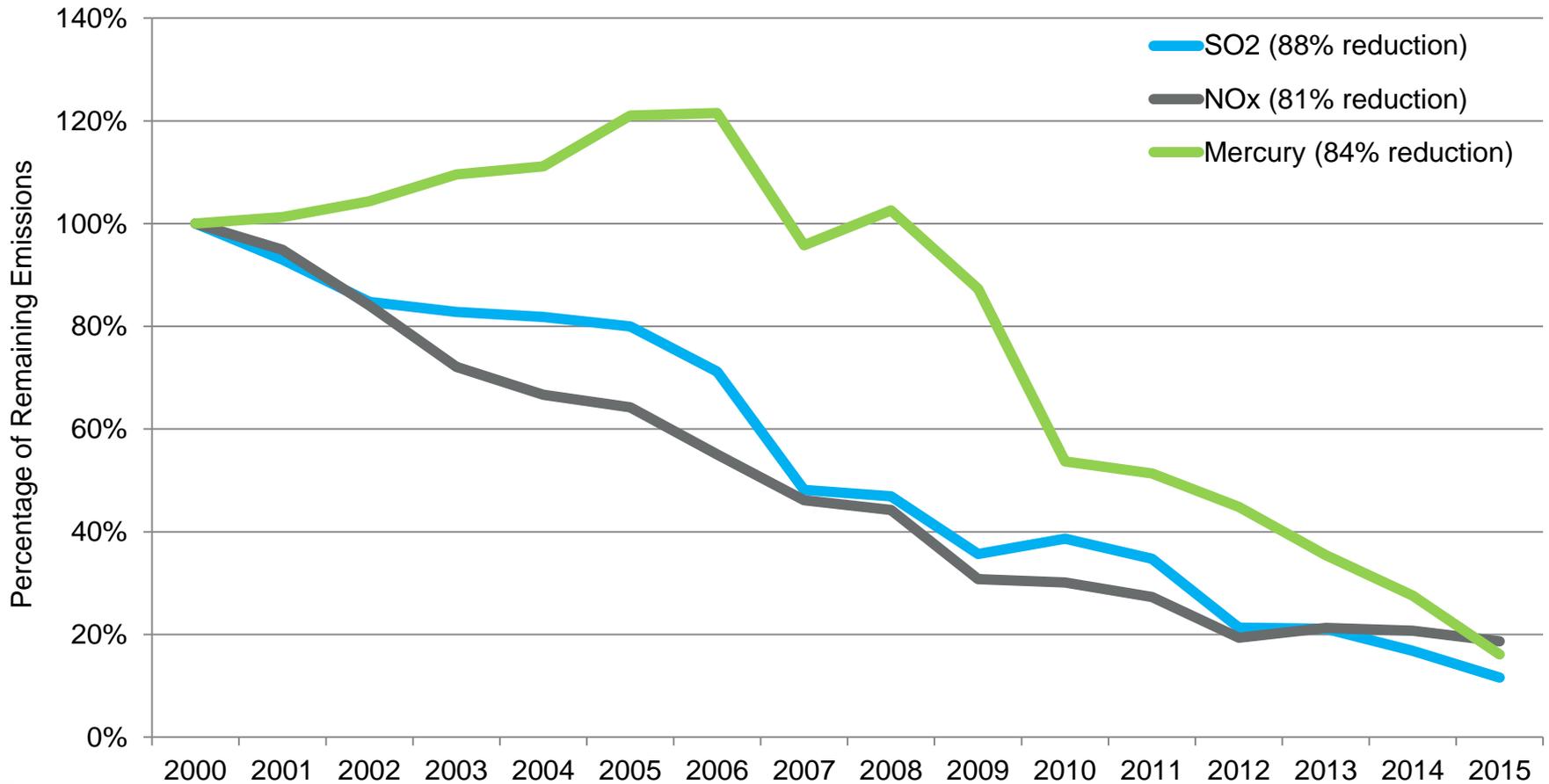
Supporting a Clean Energy Future

WEC Energy Group has implemented a multi-emission strategy to achieve greater environmental benefit for lower cost

- Retired older, less-efficient coal-fired generation
- Added combined cycle natural gas units
- Added state-of-the-art, coal-fired generation with performance that ranks among the most thermally efficient coal-fired units in the nation
- Invested more than \$1 billion in renewable energy – including the state’s two largest wind energy sites
- Invested more than \$1.5 billion in air quality systems

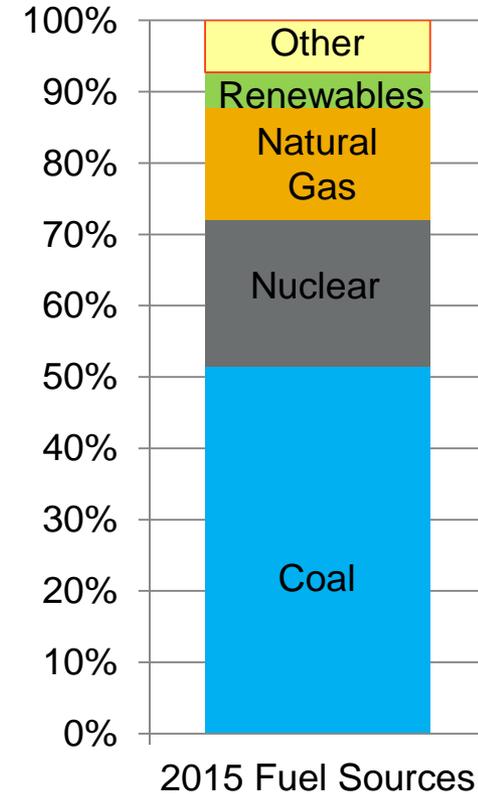
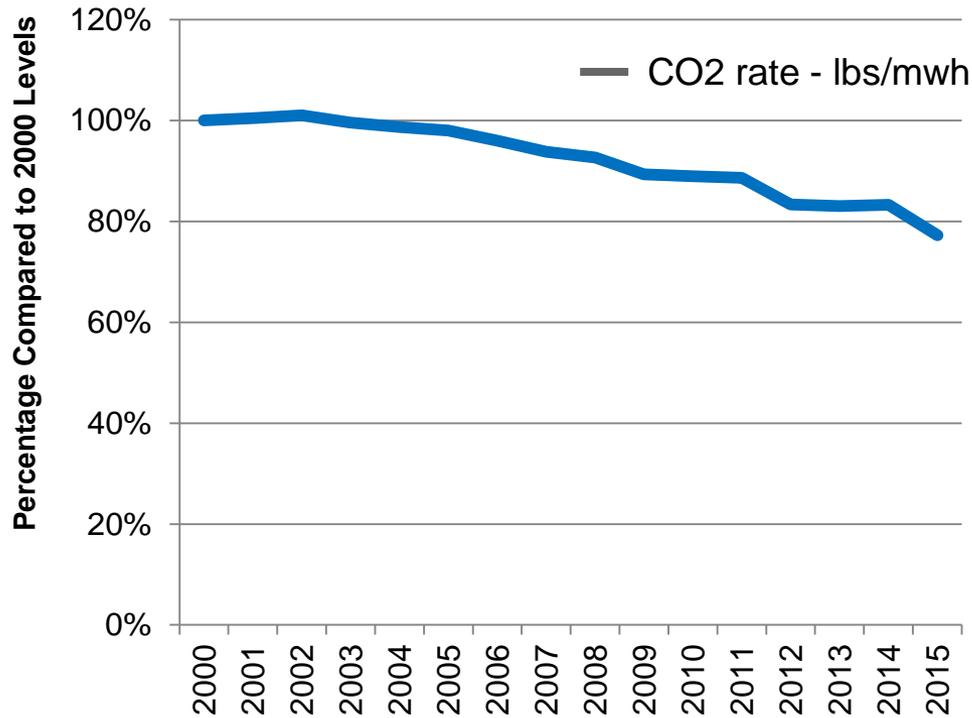


Environmental Performance



Planning for Carbon Regulations

23% Reduction in Carbon Intensity



The Future

- Retirements
- Co-firing
- Conversions e.g. Valley Power Plant
- Renewables
- Combined cycle gas turbines, existing and new
- Reciprocating Internal Combustion Engines (RICE)
- Energy efficiency
- Trading

Questions



Wisconsin Public Service